

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

P.S.C. NO. 4

4th Revised SHEET NO. 8

Name of Issuing Corporation

CANCELLING P.S.C. NO. 4

3rd Revised SHEET NO. 8

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 4

RATE
PER UNIT

AVAILABILITY:

Available to all consumers whose KW demand shall be between 50 - 299 KW, including residential and farm consumers who do not qualify under availability of service under Rate 1 or Rate 3, located on or near Seller's line for all types of usage, subject to the established rules and regulations of Seller.

TYPE OF SERVICE:

Single-phase or three-phase, 60 Hertz, available at Seller's standard voltage.

RATE:

Demand Charge:

\$1.70 per month per KW of billing demand.

Energy Charge:

C 11/78

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PUBLIC SERVICE COMMISSION
JUL 3 1978
by *MCK*
ENGINEERING DIVISION

First	5,000 KWH	@	2.35¢ per kwh
Next	10,000 KWH	@	1.74¢ per kwh
All Over	15,000 KWH	@	1.24¢ per kwh

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DATE OF ISSUE May 17, 1978

DATE EFFECTIVE May 17, 1978

ISSUED BY Thomas Bader Jr
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6987 dated May 17, 1978.

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

Shelby Rural Electric Cooperative Corporation
 Shelbyville, Kentucky

Name of Issuing Corporation

P.S.C. NO. 4
 4th Revised SHEET NO. 9
 CANCELLING P.S.C. NO. 4
 3rd Revised SHEET NO. 9

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 4

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DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

FUEL COST ADJUSTMENT CHARGE:

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH in Seller's wholesale power bill for the next preceding month.

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 ENGINEERING DIVISION

DATE OF ISSUE May 17, 1978 DATE EFFECTIVE May 17, 1978

ISSUED BY *Thomas Baker Jr.* TITLE Manager
 Name of Officer

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For All Territory Served
Community, Town or City

Shelby Rural Electric Cooperative Corporation
 Shelbyville, Kentucky

Name of Issuing Corporation

P.S.C. NO. 4

3rd Revised SHEET NO. 10

CANCELLING P.S.C. NO. 4

2nd Revised SHEET NO. 10

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 4

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MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract for services.
- (2) A charge of \$.75 per KVA of installed transformer capacity.

SERVICE PROVISIONS:

- 1. Delivery Point - If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
- 2. If service is furnished at Seller's primary line voltage the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

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 PUBLIC SERVICE COMMISSION
 JUL 3 1978
 by MCK
 ENGINEERING DIVISION

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ISSUED BY Thomas Baker TITLE Manager
 Name of Officer

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Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

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P.S.C. NO. 4

3rd Revised SHEET NO. 11

CANCELLING P.S.C. NO. 4

2nd Revised SHEET NO. 11,12

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 4

RATE
PER UNIT

SERVICE PROVISIONS (Cont.)

3. Primary Service - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The Seller shall have the option of metering at secondary voltage.
4. Contract - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule.

TERMS OF PAYMENT:

The above rates are net and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

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ISSUED BY Thomas Bushy
 Name of Officer

TITLE Manager

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